STATE OF MISSOURI GEOLOGICAL SURVEY PROGRAM APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

✓ APPLICATION	ON TO DRILL	☐ DEEPEN	☐ PLUG	BACK	FOR AN	OIL WELL	□ OF	R GAS WELL		
NAME OF COMPANY C					N	DATE	GMMs.	Council		
AND DESCRIPTION OF THE PARTY OF	e Exploration a	and Development, I	The state of the s	NEW CONTRACTOR OF THE PARTY OF	1 V)	10/0		Council		
ADDRESS 9393 West 110th	St Suite 500			Overland Park		KS		CODE 6210		
DESCRIPTION				overland Fark		INO	00	JZ 10		
NAME OF LEASE	OF WELL AIN	LEASE	TV	WELL NUMBER		ELEV	ATION (GROU	ND)		
Walton			K	(R-25		1063	3'			
WELL LOCATION	7		(GIVE FOOTAGE	FROM SECTION LINE	ES)					
	3795 f	t. from 🗌 North 🗸 S	South section line	1815♥	_ ft. from 🗸	Z East We	st section li	ne		
WELL LOCATION		1570 V		ATITUDE N38 50' 31.020"	LONGITUDE W94 34' 17	COUN				
Sec. 4 Town	ship 46 North	Range 33	East 🗸 West			Cas	037			
		SED LOCATION TO PR			FEET			plugged well #		
		TION TO NEAREST DR		OR APPLIED - FO	OR WELL ON	THE SAME LEA	SE 42	FEET 037-7		
PROPOSED DEPTH		IG CONTRACTOR, NAME A	AND ADDRESS		The second secon	R CABLE TOOLS	FOR THE STATE OF T			
00' 363'	LEACE	Oil, LLC			Rotary		10/20/2			
NUMBER OF ACRES IN	NUMBI	ER OF WELLS ON LEAS		WELL, COMPLETE	ED IN OR DRII	LLING TO THIS	RESERVOIR	R_40		
5.58	NUMB	ER OF ABANDONED W	ELLS ON LEASE 0			V				
F LEASE PURCHAS	SED WITH ONE OF	R MORE WELLS DRILL	ED, FROM WHOM PL	JRCHASED?		NO. OF		DDUCING 30		
NAME DE EXPlo								JECTION 9 NACTIVE 0		
ADDRESS 4595 H	Highway K33, \	Wellsville, KS 6609)2					ANDONED 0		
No serve la serve des		☐ SINGLE WELL		☑ BLAN	KET BOND	✓ Ø ON FILE				
STATUS O		AMOUNT \$ O DEEPEN OR PLUG BACK		AMOL	INT \$ 160,0		□ A	TTACHED		
W 2000 W 100 East		ASING PROGRAM		APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST						
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	85%"	E	WT/FT	CEMENT		
20' 700'	8 5/8" 4 1/2"	20 11.6	6 sks 125 sks	700'	078	"	70	Full length		
700	4 1/2	11.0	123 585	100	1.5		1110			
this report, and this report, and the complete to	hat this report	am the <u>C.O.O</u> was prepared under knowledge.	of the K.R.E.D er my supervision	_ (Company), a and direction a	and that I ar and that the	m authorized facts stated	therein ar	ompany to make e true, correct,		
5x			10/9/12							
PERMIT NUMBER	000		☑ DRILLER'S LOG	REQUIRED	F	E-LOGS REQ	JIRED IF RU	N		
APPROVED DATE	090		CORE ANALYSIS		7.00			REQUIRED IF RUN		
AFPROVED DATE	4-1-13	3	☐ SAMPLES REQU							
APPROVED BY	1 1	Minn	SAMPLES NOT F	REQUIRED						
Cosep	LU.	Molman		S REQUIRED AT						
NOTE	THIS PERMIT	NOT TRANSFERA	ABLE TO ANY OT	THER PERSON	OR TO A	NY OTHER	OCATION	٧.		
		OIL AND GAS COUNC QUALIFICATIONS OF T		TITUTE ENDORSE	MENT OF THE	E GEOLOGIC N	IERITS OF T	HE PROPOSED		
B. Leech of th	e Utah Oil (C	Company), confirm	that an approved	drilling permit h	nas been of	otained by th	e owner o	f this well.		
Council approva representative.	I of this permit	will be shown on th	nis form by prese	nce of a permit	number an	d signature	of authoriz	ed council		
ORILLER'S SIGNATURE						DATE	, ,			
BIOIN							10/9/1	2		
MO 780-0211 (3-11)	REN	IT ONE (1) COPY TO: GEO	OLOGICAL SURVEY PRO	OGRAM, PO BOX 250,	ROLLA, MO 654	402 573-368-214	3.			



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

WELL LOCATION PLAT

OWNER'S NAME							
Kansas Resource Exploration & Dev	elopment						
LEASE NAME					COUNTY		
Walton KR- 25					Cass		
WELL LOCATION			SECTION LIN				
3 <u>795</u> ft. from □ No			1815	ft. from East V	Vest from s	section line	
Sec. 4 Township 46 North Ran	ge 33 🔲 East 🔳	West					
N38° 50' 31.02"			W94° 34	1 17.39"			
				walton 4	495	7	7
REMARKS	1.12013			3	2795	1	
1 square = 660 feet / ?\\(\sigma^{\xi}\) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	- 20259			1	7 1 13		
Well#32 will be	plugged	bef	re (Completion	of	KR-25	-
INSTRUCTION		This is to certify that I have executed a survey to accurately					
On the above plat, show distance of two nearest section lines, the neares nearest well on the same lease compare reservoir. Do not confuse surv See rule 10 CSR 50-2.030 for survey must be marked.	the proposed well from t lease line, and from oleted in or drilling to t yey lines with lease lin	the the nes.	locate o	il and gas wells in acc results are correctly sl	ordance w	ith 10 CSR 50-2	
REMIT TWO (2) CO GEOLOGICAL SURVE PO BOX 250, ROLLA, MO 6540 ONE (1) COPY WILL B	Y PROGRAM 2-0250 (573) 368-2143		REGISTER	ED LAND SURVEYOR		NUMBER	



Missouri Department of Natural Resources

Geographic Information Systems



Check Location

Select a coordinate format, enter a pair of coordinates in the boxes below it, and then press the SUBMIT button. Please be patient while your information is retrieved. Your coordinates will be converted to the other formats, the information on the right-hand side of the page will be filled in based on your coordinates, and a map will be generated. NOTE: All coordinates must use the North American Datum of 1983 (NAD83).

Submit	
Universal Transvers [Zone 15 North]	e Mercator
Easting	
363615.3938314153	meters
Northing	
4300411.051614188	meters
Decimal Degrees	
Latitude	
38.841950000000004	0
Longitude	
-94.5714972222222	0
Degrees, Minutes ar	nd Seconds
Latitude Degrees	
38	0
Latitude Minutes	
50	
Latitude Seconds	
21 02	"
31.02	
Longitude Degrees	
	0
Longitude Degrees	•
Longitude Degrees -94	•
Longitude Degrees -94 Longitude Minutes	•

UTM Zone 15N [Easting, Northing]	[363615.3, 4300411.0] meters
Decimal Degrees [Lat, Lon]	[38.84195°, -94.571498°]
Deg, Min, Sec [Lat, Lon]	[38° 50' 31.0", -94° 34' 17.3"]
County Name	Cass
County FIPS Code	037
Legal Description	Section 04 T46N R33W
Municipality	Belton
House District	123
Senate District	31
Congressional District	5
MoDNR Region	Kansas City Regional Office
USGS 1:24,000 Quadrangle	Belton [38094-G5]
8 Digit Watershed	10300101 [Lower Missouri-Crooked]
10 Digit Watershed	1030010101 [Blue River]
12 Digit Watershed	103001010104 [Camp Branch-Blue River]
Special Well Drilling Area	Area 2
Ecological Drainage Unit	Central Plains/Blackwater/Lamine
Level III Ecoregion	Central Irregular Plains
Query Time	5.641 s

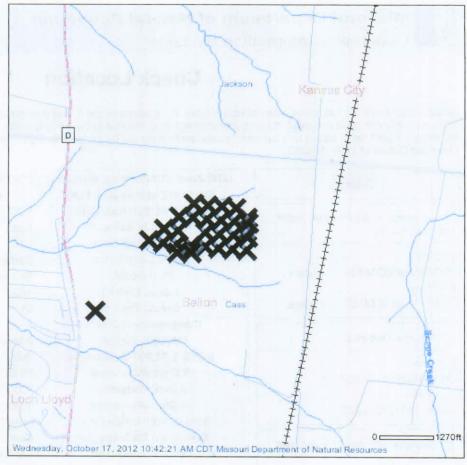
Rows with text indicate that the input location is too close to a boundary to produce reliable results.

NOTE: A result of 'NO VALUE' is usually an indication that no data was found for the location. For example, not every point in Missouri will lie within a municipal boundary, so some will result in a 'NO VALUE'. If 'County Name' results in 'NO VALUE', your point probably lies outside the state.

Metadata

- Interstate Highways
- US Highways
- State Highways
- Railroad
- · Major and Minor Roads
- County Boundary
- Lakes
- Major Rivers
- · Rivers and Streams
- Missouri River
- · Mississippi River
- Municipal





View Scale 1:24,000

DISCLAIMER: Although this map has been compiled by the Missouri Department of Natural Resources, no warranty, expressed or implied, is made by the department as to the data and related materials. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the department in the use of these data or related materials.



P.O. Box 176, Jefferson City, MO 65102 800-361-4827 / 573-751-3443 E-mail: contact@dnr.mo.gov



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM RECEIVED

PLUGGING RECORD

OWNER'S NAM	E					ADDRESS		1	no Oil	R Gas Co	
		xploration	& Develop	ment. LLC		9393 W 110th S	Street. S		10 011	a callo or	
NAME OF LEASE									JMBER (OGC-3	OR OGC-31 NUMBER	
Walton						32	32 037-202				
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY						LATITUDE	LONGIT	GITUDE COUNTY			
Sec. 4 Township 46 North Range 33 ☐ East ☑ West						N38 50' 31.32"		4 34' 16.67" Cass			
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: HAS THIS WELL PRODUCED OIL						CHARACTER OF WELL AT COMPLE OIL (BBLS/DAY) 2		LETION (INITIAL PRODUCTION) GAS (MCF/DAY) 0 □ Yes ☑ N			
DATE OF ABAN	DONMENT	TOTAL DEPTH	1		RODUCING	PRIOR TO ABANDONMEN	Т	WATER (BBLS	/DAY)		
03/04/2013 600'				OIL (BBLS/DAY)	1	GAS (MCF/DAY) N/A		0			
Name of each for Indicate which for time of abandon	rmation open to		Fluid content	of each formation	Depth in	nterval of each formation			, and depth of plu g amount of cem		
Squirrel Sandstone Oil ar			Oil an	d Water		558-576 Sque		eezed 70 sks of Portland from surface			
						tc		o 591', topped off the well with 5 additional			
							S	ks of Portla	nd, shut in v	with 2" valve	
SIZE PIPE	PUT IN W	ELL (FT)	PULLED OI	JT LEFT IN		GIVE DEPTH AND M OF PARTING CAS (SHOT RIPPED I	SING		PACKERS AND SHOES		
2 3/8"				591'		(SHOT, RIPPED, ETC.) N/A		None			
WAS WELL FILL	ED MATHAMARIA	ADEN ELLIPO		INDICATE	DEEDEST	ORMATION CONTAINING	EDESH WA	TED			
Yes	A 🔽			None	DEEPEST	ORMATION CONTAINING	FRESH WA	IEN			
			DJACENT L		ATORS	OR OWNERS OF	THE SI	JRFACE		CANEL CONTRA	
	NAM				ADDF				TION FROM 1	THIS WELL	
	147.101										
Maclaughlin, J.R. and A 1103 W47th, Apt B K					Apt B Ka	nsas City, MO 64112 West					
Beary, Helen 28 Briar C				28 Briar Oaks	r Oaks Ln Reeds Springs, Mo 65737				East		
Michael Effertz Farms LLC 164				16401 HOLM	6401 HOLMES RD, BELTON, MO 64012				South		
Colt Energy, Rhoden Lease 4330 Shawnee Ms					e Mssn	Pky Fairway ks 662	ay ks 66205 North				
METHOD OF DISPOSAL OF MUD PIT CONTENTS There was no pit used in this process, can be seen the process of the p							ed direc	tly down the	e well		
NOTE	THIS FORM IN	DUPLICATE V	WITH: (USE REVE			100					
	report; and	that this r	ed, state that report was p of my knowle	at I am the repared unde	of t	the (Compa pervision and direct	iny), and	that I am a	authorized t	by said company erein are true,	
SIGNATURE								DATE 03/04/2013			